

**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY**

Petition of Bay State Gas Company,
pursuant to G.L. c. 164, § 94 and 220
C.M.R. § 6.00 et. seq., for authority to
establish Gas Cost Incentive Mechanism

D.T.E. 01-81

MASTER LIST OF ALLENERGY MARKED EXHIBITS
(as of June 19, 2002)

<u>EXHIBIT</u>	<u>DESCRIPTION</u>	<u>WITNESS</u>	<u>DATE MARKED</u>
AllEnergy Ex. 1	Direct Testimony of Rebecca Bachelder, dated April 5, 2002 (Revised June 7, 2002 to Reflect Bay State's Changes in its Initial Petition), with attachments: ?? List of Regulatory Appearances, ?? New York Retail Access Summary, ?? Initial Comments of AllEnergy Gas & Electric Marketing Company, L.L.C., SCASCO, Inc., Amerada Hess Corporation, Select Energy, The National Energy Marketers Association and the New Power Company, collectively, the "Competitive Suppliers")	Bachelder	
DISCOVERY RESPONSES			
Exh. AE 1-1	Bay State response to AllEnergy Information Request: Cost recovery of administrative costs	Bryant	
Exh. AE 1-4	Bay State response to AllEnergy Information Request: Number of customers transporting	DaFonte	
Exh. AE 1-5	Bay State response to AllEnergy Information Request: Impact of GCIMs on competition	DaFonte	
Exh. AE 1-7 (revised)	Bay State response to AllEnergy Information Request: Historical performance of CGAC against Benchmark proposed in GCIM (voluminous)	DaFonte	
Exh. AE 1-8	Bay State response to AllEnergy Information Request: Commodity Purchasing Strategy	DaFonte	

<u>EXHIBIT</u>	<u>DESCRIPTION</u>	<u>WITNESS</u>	<u>DATE MARKED</u>
Exh. AE 1-11	Bay State response to AllEnergy Information Request: BSG per unit gas costs	Ferro	
Exh. AE 1-12	Bay State response to AllEnergy Information Request: Term of financial instruments	DaFonte	
Exh. AE 1-15	Bay State response to AllEnergy Information Request: BSG adjustments to capacity portfolio	DaFonte	
Exh. AE 1-16	Bay State responses to AllEnergy Information Request: Definition of “reliability premium”	DaFonte	
Exh. AE 1-17	Bay State response to AllEnergy Information Request: Without incentives, BSG won’t try harder	DaFonte	
Exh. DTE 1-1	Bay State response to DTE Information Request: List of financial instruments and associated risks	DaFonte	
Exh. DTE 1-3	Bay State response to DTE Information Request: Cost recovery of trading errors and management of program	DaFonte	
Exh. DTE 1-35	Bay State response to DTE Information Request: Bay State has not pursued a delayed storage strategy	DaFonte	
Exh. DTE 1-38	Bay State response to DTE Information Request: Pass through does not provide enough incentive to justify risk of regulatory disallowance	Bryant	
Exh. DTE 2-5	Bay State response to DTE Information Request: Cost recovery of structuring and maintaining risk management program	Bryant	
Exh. DTE 2-12	Bay State response to DTE Information Request: Bay State proclaims it believes it can achieve lower costs w/GCIM	DaFonte	
Exh. DTE 2-16 (revised)	Bay State response to DTE Information Request: Bay State discusses NIPSCO’s GCIM success	DaFonte	
Exh. DTE 3-4	Bay State response to DTE Information Request: Inability to predict benefits of GCIM	DaFonte	
Exh. DOER 1-18	Bay State response to DOER Information Request: NIPSCO GCIM history (protected attachment) (voluminous)	DaFonte	
Exh. BSG-AE-6 (2 nd supp)	AllEnergy’s Response to Bay State’s Information Request: Residential gas customers	Bachelder	